Ministry of
Energy and
Resources

200 - 2101 Scarth Street
Regina, SK S4P 2H9
Petroleum and Natural Gas
Petroleum Tenure Branch
(306) 787-0620 Fax
E-mail: ptenure@gov.sk.ca

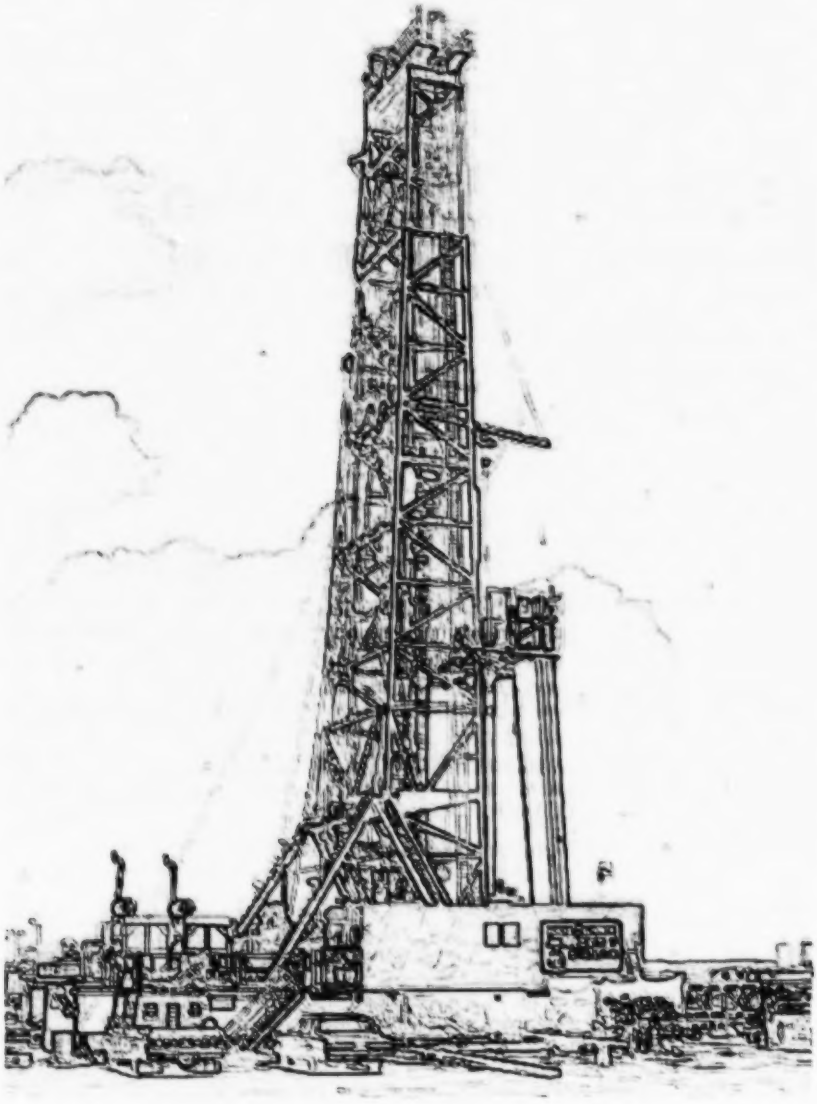
Sale of Petroleum and Natural Gas Rights

Under *The Petroleum and Natural Gas Regulations, 1969*

October 5, 2009
Sale 331

The deadline for submitting bids is 4:00 PM CST October 5, 2009

Saskatchewan



E-mail Subscription Service available on the ministry website:
www.er.gov.sk.ca/subscribeonline

Ministry of Energy and Resources

PUBLIC NOTICE 331

SALE OF SASKATCHEWAN CROWN PETROLEUM AND NATURAL GAS DISPOSITIONS

Saskatchewan Ministry of Energy and Resources will receive up to 4:00 p.m. Central Standard Time on Monday, October 5, 2009, in the office of the Administrator, Revenue Accounting, Revenue Operations and Audit Services, 2nd Floor, 2101 Scarth Street, Regina, Saskatchewan, S4P 2H9, offers to purchase Crown Petroleum and Natural Gas Rights.

Any offer made shall conform to Bid Type I (Standard Bonus Bid) or Bid Type II (Work Commitment Bid). Details regarding these bid types are listed in the Sale Notice. Offers that do not conform to these requirements may not be considered.

Dispositions granted pursuant to this Notice shall be subject to the applicable Acts and Regulations.

Each offer must be in a separately sealed envelope that is clearly marked on the outside with the date of the sale and the parcel or block identification number and accompanied, where applicable, by the following:

(a) The bonus bid, refer to page 3 for examples;
(b) Rent for each exploration licence at a rate of $1.75 per hectare for the year;
(c) Rent for each lease at a rate of $1.50 per hectare ($0.25 per hectare per month for the months of October, 2009 to March, 2010, inclusive);
(d) Rent for each oil sands exploratory permit at a rate of $0.25 per hectare for the year;
(e) An application fee of $250.00 per exploration licence, or $28.00 per lease;
(f) Federal Goods and Services Tax (GST) as it relates to bonuses, rentals and other related fees, which is to be added as a separate item to the bid. GST registrants are **exempt** from paying GST on bonuses, rents and application fees related to rights for petroleum and natural gas, oil sands and oil shale;
(g) Where the company or corporation is not presently operating in Saskatchewan, the names of the officers of the company and GST Registration Number (if registered);
(h) When bidding a work commitment on a special exploratory permit, a statement proving the applicant's ability to have the proposed work done, if such information is not already on record in the ministry;
(i) Name and address of all the participants in each disposition and a Service ID for invoicing purposes;
(j) Companies/Land Brokers may indicate an alternative Service ID which will be held confidential;
(k) When payment is made by electronic debit, the **unique electronic debit code** shall be listed in **bold print**.

Where applicable, the bonus bid, rent, fee and GST shall be in the form of a bank draft, money order or certified cheque drawn on a chartered bank and payable to the Ministry of Energy and Resources. **Companies should provide written instructions pertaining to the return of monies from unsuccessful bids. Lack of instruction will result in the return of monies via mail during the week following the land sale.**

To register for electronic debit contact Revenue Operations and Audit Services at (306) 787-6508. Sufficient time (at least 4 weeks) prior to the sale is required to implement/update the electronic debit process.

The Ministry of Energy and Resources reserves the right to reject any or all bids or offers received and to refund those monies received.

SALE RESULTS: Sale results on specific dispositions may be provided as they are available and upon request through Petroleum Lands Unit only at (306) 787-2463.

Sale results are normally announced on the Thursday following the sale date and then placed on the ministry website at www.er.gov.sk.ca/publicofferings as soon as possible.

Please Note: The Restrictions listed in this notice are intended as a convenience to those participating in the sale and every effort has been made to ensure they are current as of the closing date for postings of this sale. As certain restricted areas are continuously being updated and modified, participants in the sale should be aware that they will be required to abide by the various Acts and Regulations governing these restrictions whether or not they are listed in this notice.

DATED at Regina, Saskatchewan this 30th day of July, 2009.

Paul Mahnic, Acting Director
Petroleum Tenure

Saskatchewan

Ministry of Energy and Resources

Petroleum and Natural Gas

200 - 2101 Scarth Street
Regina SK S4P 2H9

Petroleum Tenure Branch
Fax: (306) 787-0620
E-mail: ptenure@gov.sk.ca

NOTICE TO ALL INTERESTED PARTIES

Sales of Crown Petroleum and Natural Gas, Oil Sands and Oil Shale Rights

A sale of Crown Petroleum and Natural Gas, Oil Sands and Oil Shale Rights, in the form of exploration licences, leases and permits will be held on **December 7, 2009**.

The closing date for receiving the requests for postings of exploration licences and leases will be **August 19, 2009**. The closing date for receiving requests for the posting of permits was **July 20, 2009**.

NOTE: The closing date for receiving requests for the posting of permits for the sale to be held on **February 8, 2010 is **September 21, 2009**.

Crown Sale Postings

Requests for postings will be accepted up to 4:00 p.m. on the closing date. Posting requests are to be **faxed** to **(306) 787-0620**. (A mailed version is strictly optional.)

Crown Sales Unit
Petroleum Tenure Branch
Ministry of Energy and Resources
6th Floor, 2101 Scarth Street
REGINA, Saskatchewan S4P 2H9

Inquiries regarding postings:
Royce Reavley (306) 787-2610

Availability of Acreage for Posting

Inquiries regarding the availability of acreage for posting should be directed to:

Mineral Rights Unit
Phone: (306) 787-2588
Fax: (306) 787-7338
E-Mail: mineralrights@gov.sk.ca

Available Technical Information

Information on individual wells and lists of available geophysical information are available from Sedimentary Geodata. Inquiries regarding this information should be directed to Bob Troyer at (306) 787-2562 and requests can be faxed to (306) 787-2488 or e-mailed to: bob.troyer@gov.sk.ca.

BID TYPES

Bid Types: Bids may be one of two types, Type I (Standard Bonus Bid) or Type II (Work Commitment Bid). ***Offers that do not conform to one of these types may not be considered.***

TYPE I - (STANDARD BONUS BID)

(Exploration Licences, Leases and Oil Sands Special Exploratory Permits)

_____ hereby submits the following Bid to acquire parcel _____ posted
(Company Name) *(Parcel or Block #)*
in the _____ sale:
(Sale Date)

BONUS BID AMOUNT $_____

Application Fee	$_____ *(not applicable to Oil Sands permit)*
Rental	$_____
GST	$_____ *(if applicable)*
Total	$_____

***NOTE: Effective August 10, 2009 - Bid letter offers need only display the BONUS BID amount. The Application Fee (if applicable), Rental and GST (if applicable) will be automatically calculated and deducted from your electronic debit account.**

Electronic Debit Code: _____
(bold)

Service I.D. _____ *(if applicable)*
Company Name (Confidential)

If successful, please issue the disposition as follows: Company Name
Address

**NOTE: A bid of the form Type I (Standard Bonus Bid) may contain a bid on only one lease, exploration licence, or oil sands special exploratory permit and shall be accompanied by the required remittance to cover the total of the Bonus, Fee (if applicable), Rent and GST (if applicable). Payment will be made using the electronic debit system, bank draft, money order or certified cheque drawn on a chartered bank and payable to the Ministry of Energy and Resources.

TYPE II - (WORK COMMITMENT BID)

(P&NG and Oil Shale Special Exploratory Permits Only)

_____ hereby submits a Work Commitment Bid to acquire Block_____ posted
(Company Name) *(Block #)*
for sale on _____:
(Sale Date)

WORK COMMITMENT BID $_____

Expenditure Deposit	$_____ *(not applicable to Oil Shale permit)*
Annual Rental	$_____
GST	$_____ *(if applicable)*
Total	$_____

Electronic Debit Code _____ *(required)*
(bold)

Service I.D. _____ *(if applicable)*
Company Name (Confidential)

If successful, please issue the permit as follows: Company Name
Address

***NOTE: A statement proving the applicant's ability to have the proposed work done is required if such information is not already on record with the Ministry of Energy and Resources. Payment will be made using the electronic debit system, bank draft, money order or certified cheque drawn on a chartered bank and payable to the Ministry of Energy and Resources.

RESTRICTIONS

SALE 331 – OCTOBER 5, 2009

A HERITAGE SENSITIVE

These lands are considered heritage sensitive either in whole or in part. They contain recorded archaeological, historical or palaeontological sites or are judged to have high site potential due to their proximity to major waterways, lakes, sheltered valleys, hummocky terrain, or other heritage sensitive landforms. Petroleum developments on these lands may require heritage resource impact assessment, pursuant to Section 63 of *The Heritage Property Act*, prior to any land disturbance. Specific inquiries regarding the need for and scope of heritage resource impact assessment should be directed to:

Mr. Nathan Friesen, Archaeological Resource Management
Heritage Unit
Ministry of Tourism, Parks, Culture and Sport
Telephone: (306) 787-5774; Fax: (306) 787-0069

B ENVIRONMENTALLY SENSITIVE

These lands either in whole or in part contain an environmentally sensitive area and as such may require environmental screening before exploration activities can proceed. Inquiries regarding these areas should be directed to:

Mr. Graham Mutch, Project Manager
Environmental Assessment
Ministry of Environment
Telephone: (306) 787-6241; Fax: (306) 787-0930

B1 ENVIRONMENTAL PROTECTION PLAN AREAS

These lands either in whole or in part are judged highly sensitive environmentally and exploration or development on the subject lands will require Environmental Protection Plan (EPP) review and clearance/approval pursuant to *The Environmental Assessment Act* before the proposed activity may proceed. Inquiries regarding these areas should be directed to:

Mr. Graham Mutch, Project Manager
Environmental Assessment
Ministry of Environment
Telephone: (306) 787-6241; Fax: (306) 787-0930

C WILDLIFE HABITAT

These lands either in whole or in part are subject to *The Wildlife Habitat Lands Disposition and Alteration Regulations* under *The Wildlife Habitat Protection Act, 1992*. Lands designated under *The Wildlife Habitat Protection Act* are protected for natural and wildlife values. A detailed review is necessary prior to any development on these lands. Surface alteration to these lands may not be granted without the prior approval of Saskatchewan Environment. Inquiries regarding these areas should be directed to:

Mr. Marlon Klassen, Landscape Area Specialist
Lands Branch
Ministry of Environment
Telephone: (306) 787-8620; Fax: (306) 787-9544

E PARTIAL DRAINAGE UNIT

These lands either in whole or in part contain incomplete drainage units which will require pooling with adjacent lands.

F INTEGRATED RESOURCE MANAGEMENT AREA

These lands either in whole or in part are part of an Integrated Resource Management Area. Certain portions of these lands may require environmental screening before exploration activities can proceed. Inquiries regarding these areas should be directed to:

Mr. Graham Mutch, Project Manager
Environmental Assessment Branch
Ministry of Environment
Telephone: (306) 787-6241; Fax: (306) 787-0930

J TOWNSITES

These lands either in whole or in part are located within a townsite and permission must be obtained from the proper authorities before drilling operations may proceed.

K OFFSET COMMITMENT

These lands either in whole or in part are offset by freehold production as outlined under Section 52 of *The Petroleum and Natural Gas Regulations, 1969*, and as such contain offset commitments. Successful bidders will be notified after the sale where such commitments exist. (Please note: Other offset commitments may come into effect prior to the sale date.)

L DRILLING RESTRICTIONS

Surface access for the following parcels may be restricted to the area outlined below:

L37: Lsd 14 of Sec. 28-1-7 W2
L38: Lsds 9, 15 & 16 of Sec. 28-1-7 W2

S SPECIFIC RESTRICTION

(S10) Acquisition of these parcels does not constitute ownership of the wells located at:

Block 4361: 11/10-28-45-27 W3
L134: 41/6-16-25-17 W3
L187: 01/10-15-30-27-W3

(S30) These lands either in whole or part are located within a Game Preserve. Surface access may be restricted or prohibited and special conditions may apply to any activity undertaken within the Game Preserve. Inquiries regarding these lands should be directed to:

Mr. Rick Wright, Ecological Protection Specialist
Land Protection Section
Ministry of Environment
Telephone: (306) 728-7494; Fax: (306) 728-7447

X COAL MINING AREA

These lands either in whole or in part have a previously issued coal disposition and surface access might be **restricted**. The coal lessee must be contacted prior to any exploration activities taking place and consent from the coal lessee may be required by the Ministry of Energy and Resources before the proposed activity may proceed. Inquiries regarding these lands should be directed to:

Mr. Royce Reavley, Manager of Crown Sales
Petroleum Tenure Branch
Ministry of Energy and Resources
Telephone: (306) 787-2610; Fax: (306) 787-0620

PETROLEUM AND NATURAL GAS EXPLORATION LICENCES

SALE 331 - OCTOBER 5, 2009

RIGHTS GRANTED FOR ALL EXPLORATION LICENCES: Petroleum and Natural Gas Rights (PNG) from Surface to Top Precambrian, unless otherwise stated in the block description. Abbreviations used for rights granted in block descriptions:

PNG = Petroleum and Natural Gas Rights
Pet = Petroleum Rights only
NG = Natural Gas Rights only

******PLEASE REFER TO PAGES 4 & 5 FOR INFORMATION REGARDING RESTRICTIONS******

BLOCK 4359: 1,036.00 hectares (2,560.00 acres), more or less

Township 38, Range 23, West 3
Secs. 6, 17, 18
PNG from Base Mannville Group to Top Precambrian

Township 38, Range 24, West 3
Sec. 1
PNG from Base Mannville Group to Top Precambrian

TERM: 2 YEARS

BLOCK 4360: 1,619.15 hectares (4,001.00 acres), more or less

Township 39, Range 24, West 3
Secs. 21-23 incl., NE 26, Secs. 27, 28, 36
PNG from Base Mannville Group to Top Precambrian

TERM: 2 YEARS

RESTRICTION: A

BLOCK 4361: 2,946.11 hectares (7,280.00 acres), more or less

Township 45, Range 26, West 3
Sec. 6
PNG from Surface to Top Precambrian

Township 45, Range 27, West 3
Sec. 2, N/2 & Lsds 1, 2, 3, 6 & 7 of Sec. 4,
NE, SW & Lsds 2, 7, 8, 12, 13 & 14 of Sec. 10,
Secs. 11, 12, 14, 17, N/2 18, Lsds 9 & 10 of Sec. 28,
Sec. 30
PNG from Surface to Top Precambrian

Township 45, Range 27, West 3
Lsd 8 of Sec. 4, Lsds 1 & 11 of Sec. 10
PNG from Base Mannville Group to Top Precambrian

(Continued - See Page 7)

BLOCK 4361:
(Continued)

Township 45, Range 27, West 3
S/2, NW & Lsds 15 & 16 of Sec. 28
PNG from Surface to Base Viking Sand
PNG from Base Mannville Group to Top Precambrian

Township 45, Range 28, West 3
Sec. 24
PNG from Surface to Top Precambrian

TERM: 2 YEARS

RESTRICTION: A B C J S10

LEASE PARCELS

SALE 331 - OCTOBER 5, 2009

RIGHTS GRANTED FOR ALL LEASE PARCELS: Petroleum and Natural Gas Rights (PNG) from Surface to Top Precambrian, unless otherwise stated in the parcel description. Abbreviations used for rights granted in parcel descriptions:

PNG = Petroleum and Natural Gas Rights
Pet = Petroleum Rights only
NG = Natural Gas Rights only

******PLEASE REFER TO PAGES 4 & 5 FOR INFORMATION REGARDING RESTRICTIONS******

SECTION A

AREA IV SOUTHEASTERN SASKATCHEWAN

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
1	N/2	16	7	30	1	129.50	320.00
2	SE & NW	22	7	30	1	194.25	480.00
	Lsds 3, 4, 15 & 16 of Sec.	22	7	30	1		
	PNG from Base Souris Valley Beds to Top Precambrian						
3	NE	26	7	30	1	64.75	160.00
4	E/2	27	7	30	1	129.50	320.00
5	Sec.	34	7	30	1	259.81	642.00
	S/2, NW & Lsds 9, 10 & 15: PNG from Surface to Top Precambrian						
	Lsd 16: PNG from Base Torquay Formation to Top Precambrian						
6	NW	35	7	30	1	64.75	160.00
	Restriction A C						
7	Sec.	6	8	30	1	260.54	643.82
	Restriction A						
8	SW	23	10	30	1	64.75	160.00
	Restriction B						
9	SE	25	10	30	1	64.75	160.00
	50.00% Interest						
	Restriction A						
10	SW	35	10	30	1	64.75	160.00
	Restriction B						
11	NE	35	10	30	1	64.56	159.53
	Restriction A						
12	SE	22	11	30	1	64.75	160.00
	Restriction A B						
13	NE	22	11	30	1	64.75	160.00
	Restriction A B						
14	SW	24	11	30	1	64.75	160.00
	Restriction A						
15	NW	24	11	30	1	64.75	160.00
	Restriction A						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
16	NW	17	12	30	1	64.75	160.00
	80.00% Interest						
	Restriction A						
17	SE	19	12	30	1	64.75	160.00
	80.00% Interest						
	Restriction A						
18	SW	21	12	30	1	64.75	160.00
	80.00% Interest						
19	NW	21	12	30	1	64.75	160.00
	80.00% Interest						
	Restriction A						
20	SW	27	13	30	1	64.75	160.00
	80.00% Interest						
21	NE	27	13	30	1	64.75	160.00
	50.00% Interest						
22	SE & NW	24	8	31	1	226.62	560.00
	Lsds 3, 5 & 6 of Sec.	24	8	31	1		
	Lsds 9, 15 & 16 of Sec.	24	8	31	1		
	Restriction A						
23	SE	6	2	32	1	64.75	160.00
	PNG from Base Midale Beds to Top Precambrian						
24	Lsds 15 & 16 of Sec.	6	2	32	1	32.37	80.00
25	SE & Lsds 3 & 4 of Sec.	36	9	34	1	97.12	240.00
	Restriction A						
	PNG from Base Souris Valley Beds to Top Precambrian						
26	SE	18	4	1	2	64.75	160.00
27	SW	18	4	1	2	64.75	160.00
28	NW	18	4	1	2	64.75	160.00
29	NE	18	4	1	2	64.75	160.00
30	S/2	28	5	1	2	129.50	320.00
31	Lsd 1 of Sec.	27	3	2	2	16.29	40.25
	50.00% Interest						
32	E/2	9	4	2	2	129.50	320.00
	80.00% Interest						
	Restriction A B						
33	SE	13	4	2	2	64.75	160.00
34	SW	13	4	2	2	64.75	160.00
35	Sec.	20	6	3	2	259.00	640.00
	Restriction A						
36	Sec.	6	5	4	2	259.00	640.00
	PNG from Base Midale Beds to Top Precambrian						
37	NW	28	1	7	2	64.75	160.00
	Restriction A L X						
38	NE	28	1	7	2	64.75	160.00
	Restriction A B L X						
39	Ptn. SE	25	8	10	2	57.47	142.02
	Restriction E						
40	Lsd 11 & Ptn. Lsd 12 of Sec.	32	5	11	2	31.78	78.54
	Restriction E						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
41	Ptn. SW	32	5	11	2	61.85	152.84
Restriction E							
42	S/2	24	6	11	2	129.09	319.00
PNG from Base Frobisher-Alida Beds to Top Precambrian							
43	Sec.	15	2	13	2	257.38	636.00
Restriction B							
44	Sec.	16	2	13	2	258.19	638.00
Restriction A							
45	Sec.	21	2	13	2	257.38	636.00
Restriction A							
46	Sec.	22	2	13	2	257.38	636.00
Restriction A B							
47	Sec.	29	2	13	2	257.38	636.00
Restriction A							
48	Sec.	30	2	13	2	257.38	636.00
Restriction A							
49	Sec.	31	2	13	2	250.01	617.80
Restriction A							
50	Sec.	32	2	13	2	249.69	617.00
51	Sec.	6	3	13	2	250.91	620.00
52	Sec.	1	3	14	2	251.71	622.00
53	Sec.	13	3	14	2	260.62	644.00
54	Sec.	24	3	14	2	260.62	644.00
55	Sec.	29	3	14	2	259.81	642.00
Restriction A B							
56	Sec.	30	3	14	2	259.00	640.00
Restriction A							
57	Sec.	31	3	14	2	259.00	640.00
Restriction A							
58	Sec.	32	3	14	2	259.00	640.00
Restriction A							
59	NE	20	5	14	2	64.75	160.00
Restriction A							
60	Sec.	21	3	15	2	259.00	640.00
Restriction A X							
61	Sec.	28	3	15	2	259.00	640.00
Restriction A X							
62	SE	28	1	16	2	64.75	160.00
Restriction X							
63	Sec.	34	3	16	2	256.57	634.00
Restriction X							
64	Sec.	35	3	16	2	256.57	634.00
Restriction X							
65	Sec.	3	4	16	2	259.00	640.00
Restriction X							
66	Sec.	4	4	16	2	259.00	640.00
Restriction X							
67	Sec.	9	4	16	2	259.81	642.00
Restriction A X							

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
68	Sec. S/2	6 7	6 6	16 16	2 2	387.49	957.50
Restriction A B Sec. 6, SE & Lsds 5 & 6 of Sec. 7: PNG from Base Midale Beds to Top Precambrian Lsds 3 & 4 of Sec. 7: PNG from Base Frobisher-Alida Beds to Top Precambrian							
69	Sec.	13	4	17	2	259.00	640.00
Restriction A B X							
70	Sec.	14	4	17	2	259.00	640.00
Restriction A X							
71	Sec.	22	4	17	2	259.00	640.00
Restriction A X							
72	Sec.	1	6	18	2	259.00	640.00
Restriction B							
73	Sec.	11	6	18	2	259.00	640.00

SECTION B

AREA III SWIFT CURRENT AREA

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
74	Sec.	6	9	17	3	259.00	640.00
Restriction X							
75	Sec.	34	9	17	3	259.00	640.00
Restriction X							
76	Sec.	2	10	17	3	259.00	640.00
Restriction B X							
77	Sec.	3	10	17	3	259.00	640.00
Restriction X							
78	Sec.	10	10	17	3	259.00	640.00
Restriction X							
79	Sec.	11	10	17	3	259.00	640.00
Restriction X							
80	Sec.	14	10	17	3	259.00	640.00
Restriction A X							
81	Sec.	15	10	17	3	259.00	640.00
Restriction X							
82	Sec.	22	10	17	3	259.00	640.00
Restriction X							
83	Sec.	23	10	17	3	259.00	640.00
Restriction X							
84	Sec.	3	11	17	3	259.00	640.00
85	Sec.	4	11	17	3	259.00	640.00
86	Sec.	9	11	17	3	259.00	640.00
Restriction A							
87	Sec.	10	11	17	3	259.00	640.00
88	Sec.	1	6	18	3	258.19	638.00
Restriction A B C X							

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
89	Sec.	2	6	18	3	257.38	636.00
Restriction A B C X							
90	Sec.	11	6	18	3	259.00	640.00
Restriction A B C X							
91	Sec.	12	6	18	3	258.19	638.00
Restriction A B C X							
92	Sec.	13	6	18	3	258.19	638.00
Restriction A B C X							
93	Sec.	14	6	18	3	259.00	640.00
Restriction A B C X							
94	Sec.	23	6	18	3	257.38	636.00
Restriction A B C X							
95	Sec.	24	6	18	3	259.00	640.00
Restriction A B C X							
96	Sec.	3	8	18	3	259.00	640.00
Restriction A B X							
97	Sec.	10	8	18	3	259.00	640.00
Restriction B X							
98	Sec.	14	8	18	3	259.00	640.00
Restriction B X							
99	Sec.	15	8	18	3	259.00	640.00
Restriction B X							
100	Sec.	22	8	18	3	259.00	640.00
Restriction B X							
101	Sec.	23	8	18	3	259.00	640.00
Restriction A B X							
102	Sec.	27	8	18	3	259.00	640.00
Restriction B X							
103	Sec.	28	8	18	3	259.00	640.00
Restriction B X							
104	Sec.	33	8	18	3	259.00	640.00
Restriction B X							
105	Sec.	34	8	18	3	259.00	640.00
Restriction B X							
106	Sec.	36	8	18	3	259.00	640.00
Restriction A B X							
107	Sec.	1	9	18	3	259.00	640.00
Restriction X							
108	Sec.	3	9	18	3	259.00	640.00
Restriction X							
109	S/2 & Lsds 11 & 12 of Sec.	10	9	18	3	161.87	400.00
Restriction X							
110	N/2 & SE	15	9	18	3	194.25	480.00
Restriction X							
111	Sec.	16	9	18	3	259.00	640.00
Restriction K X							
112	Lsds 1, 7 & 8 of Sec.	20	9	18	3	48.56	120.00
Restriction X							
113	S/2 & NW	22	9	18	3	194.25	480.00
Restriction X							

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
114	SW	28	9	18	3	64.75	160.00
	Restriction X						
115	SE & NW	29	9	18	3	129.50	320.00
	Restriction X						
116	NW	28	6	19	3	64.35	159.00
	Restriction X						
117	E/2, NW & Lsds 3, 5 & 6 of Sec.	29	6	19	3	242.81	600.00
	Restriction A X						
118	W/2, NE & Lsds 2, 7 & 8 of Sec.	30	6	19	3	241.29	596.25
	Restriction X						
119	W/2	31	6	19	3	128.69	318.00
	Restriction X						
120	W/2	30	8	19	3	129.50	320.00
	Restriction X						
	PNG from Base Shaunavon Formation to Top Precambrian						
121	NW	7	21	22	3	64.75	160.00
	Restriction A B1						
122	NE	9	21	22	3	64.75	160.00
	Restriction B1						
123	Sec.	1	4	23	3	1,036.00	2,560.00
	Sec.	2	4	23	3		
	Sec.	11	4	23	3		
	Sec.	12	4	23	3		
	Restriction A						
124	Sec.	3	4	23	3	1,036.00	2,560.00
	Sec.	4	4	23	3		
	Sec.	9	4	23	3		
	Sec.	10	4	23	3		
	Restriction A						
125	Sec.	5	4	23	3	1,036.00	2,560.00
	Sec.	6	4	23	3		
	Sec.	7	4	23	3		
	Sec.	8	4	23	3		
	Restriction A B						
126	Sec.	13	4	23	3	1,036.00	2,560.00
	Sec.	14	4	23	3		
	Sec.	23	4	23	3		
	Sec.	24	4	23	3		
	Restriction A						
127	Sec.	15	4	23	3	1,036.00	2,560.00
	Sec.	16	4	23	3		
	Sec.	21	4	23	3		
	Sec.	22	4	23	3		
	Restriction A B						
128	Sec.	17	4	23	3	1,036.00	2,560.00
	Sec.	18	4	23	3		
	Sec.	19	4	23	3		
	Sec.	20	4	23	3		
	Restriction A B						
129	Sec.	25	4	23	3	1,036.00	2,560.00
	Sec.	26	4	23	3		
	Sec.	35	4	23	3		
	Sec.	36	4	23	3		
	Restriction A						
130	Sec.	27	4	23	3	1,036.00	2,560.00
	Sec.	28	4	23	3		
	Sec.	33	4	23	3		
	Sec.	34	4	23	3		
	Restriction A						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
131	Sec.	29	4	23	3	1,034.38	2,556.00
	Sec.	30	4	23	3		
	Sec.	31	4	23	3		
	Sec.	32	4	23	3		
Restriction A B							
132	Sec.	3	21	23	3	259.00	640.00
Restriction A PNG from Top Second White Speckled Shale to Top Precambrian							

SECTION C

AREA II KINDERSLEY KERROBERT AREA

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
133	Sec.	34	24	13	3	259.00	640.00
Restriction A							
134	Sec.	16	25	17	3	259.40	641.00
Restriction A C S10							
135	Sec.	30	25	18	3	259.81	642.00
Restriction B							
136	Sec.	36	25	19	3	259.00	640.00
137	Sec.	22	32	20	3	259.00	640.00
PNG from Surface to Top Viking Sand PNG from Base Viking Sand to Top Precambrian							
138	Sec.	29	32	20	3	259.00	640.00
Restriction A PNG from Surface to Top Viking Sand PNG from Base Viking Sand to Top Precambrian							
139	Sec.	30	32	20	3	259.00	640.00
Restriction A PNG from Base Mannville Group to Top Precambrian							
140	Sec.	6	33	20	3	259.00	640.00
Restriction J PNG from Base Colorado Group to Top Precambrian							
141	S/2 & NE	24	32	21	3	194.25	480.00
Restriction A PNG from Surface to Top Viking Sand PNG from Base Colorado Group to Top Precambrian							
142	Sec.	28	32	21	3	259.00	640.00
Restriction A PNG from Base Colorado Group to Top Precambrian							
143	Sec.	6	33	21	3	259.40	641.00
PNG from Base Colorado Group to Top Precambrian							
144	Sec.	6	34	21	3	259.40	641.00
Restriction A							
145	Sec.	7	34	21	3	259.00	640.00
Restriction A							
146	N/2 & SE	20	34	21	3	194.25	480.00
147	Sec.	28	34	21	3	259.00	640.00
148	Sec.	29	34	21	3	259.00	640.00

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
149	N/2	30	34	21	3	129.50	320.00
150	Sec.	32	34	21	3	256.57	634.00
151	Sec.	27	30	22	3	634.55	1,568.00
	E/2	33	30	22	3		
	Sec.	34	30	22	3		
	Restriction A B						
	PNG from Base Colorado Group to Top Precambrian						
152	SE	35	30	22	3	64.35	159.00
	PNG from Base Colorado Group to Top Precambrian						
153	S/2 & NE	34	31	22	3	242.81	600.00
	Lsds 11, 13 & 14 of Sec.	34	31	22	3		
	Restriction A						
	PNG from Base Colorado Group to Top Precambrian						
154	Sec.	4	32	22	3	259.00	640.00
	Restriction A						
	PNG from Base Colorado Group to Top Precambrian						
155	Sec.	36	33	22	3	259.81	642.00
156	Sec.	4	34	22	3	259.00	640.00
	Restriction A B						
	W/2, NE & Lsds 1, 2 & 8: PNG from Surface to Top Precambrian						
	Lsd 7: PNG from Base Glacial Drift to Top Precambrian						
157	Sec.	9	34	22	3	259.00	640.00
	Restriction A B						
158	Sec.	12	34	22	3	259.00	640.00
	Restriction A						
159	Sec.	13	34	22	3	259.00	640.00
	Restriction A						
160	S/2 & NE	17	34	22	3	194.25	480.00
	Restriction A B						
161	Sec.	20	34	22	3	259.00	640.00
	Restriction A B						
162	NE	26	34	22	3	320.92	793.00
	Sec.	36	34	22	3		
	Restriction A						
163	Sec.	28	34	22	3	258.19	638.00
	Restriction A B						
164	Sec.	29	34	22	3	258.19	638.00
165	Sec.	30	34	22	3	258.19	638.00
	Restriction A B						
166	Sec.	32	34	22	3	255.76	632.00
	Restriction B						
167	Sec.	34	34	22	3	255.76	632.00
168	S/2 & NE	2	31	23	3	234.62	579.75
	Lsds 11, 12 & 13 of Sec.	2	31	23	3		
	PNG from Base Mannville Group to Top Precambrian						
169	Sec.	2	34	24	3	258.19	638.00
	Restriction A B						
170	Water Ptn.	21	34	24	3	49.94	123.40
	Restriction A E						
171	Sec.	30	34	24	3	257.38	636.00
	PNG from Base Mannville Group to Top Precambrian						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
172	Sec.	6	30	25	3	259.00	640.00
	PNG from Base Viking Sand to Base Mannville Group						
173	Sec.	29	30	25	3	257.38	636.00
	Restriction A						
	PNG from Base Colorado Group to Top Precambrian						
174	Sec.	32	30	25	3	249.29	616.00
	PNG from Base Colorado Group to Top Precambrian						
175	Sec.	4	31	25	3	252.12	623.00
	Restriction B						
	NE & Lsds 1, 2, 6, 8, 11, 12 & 14: PNG from Base Colorado Group to Top Precambrian						
	Lsds 3, 4, 5 & 7: PNG from Surface to Top Precambrian						
	Lsd 13: PNG from Base Bakken Formation to Top Precambrian						
176	Sec.	6	31	25	3	256.58	634.02
	Restriction B						
	Lsds 1, 2, 3, 6, 9, 10, 11, 13 & 14: PNG from Base Colorado Group to Top Precambrian						
	Lsds 4, 5, 7, 8, 12, 15 & 16: PNG from Surface to Top Precambrian						
177	S/2 & NW	30	34	25	3	241.29	596.25
	Lsds 9, 15 & 16 of Sec.	30	34	25	3		
	Restriction A						
	PNG from Base Colorado Group to Top Precambrian						
178	Sec.	34	37	25	3	259.00	640.00
179	Sec.	29	29	26	3	257.38	636.00
	PNG from Base Colorado Group to Base Mannville Group						
180	Sec.	2	30	26	3	259.00	640.00
	Restriction K						
	S/2, NW & Lsds 9, 10 & 15: PNG from Base Colorado Group to Top Precambrian						
	Lsd 16: PNG from Surface to Top Precambrian						
181	Sec.	31	22	27	3	257.38	636.00
	Restriction A B1 C						
182	Sec.	17	28	27	3	259.00	640.00
	Restriction A						
183	Sec.	18	28	27	3	519.62	1,284.00
	Sec.	20	28	27	3		
	Restriction A						
184	E/2	3	29	27	3	129.50	320.00
185	Sec.	6	29	27	3	259.00	640.00
	PNG from Surface to Base Colorado Group						
186	Sec.	10	30	27	3	257.38	636.00
	Restriction A						
	S/2, NE & Lsds 12, 13 & 14: PNG from Surface to Top Precambrian						
	Lsd 11: PNG from Base Colorado Group to Top Precambrian						
187	E/2	15	30	27	3	128.69	318.00
	Restriction A S10						
188	Sec.	22	30	27	3	257.38	636.00
	Restriction A						
	N/2 & Lsds 1, 2, 4, 5, 6 & 8: PNG from Surface to Top Precambrian						
	Lsds 3 & 7: PNG from Base Bakken Formation to Top Precambrian						
189	Sec.	5	33	27	3	259.81	642.00
	Restriction A						
	S/2: PNG from Top Torquay Formation to Top Precambrian						
	N/2: Pet from Surface to Base Mannville Group						
	PNG from Top Torquay Formation to Top Precambrian						
190	Sec.	7	33	27	3	257.78	637.00
	Restriction A						
	PNG from Top Torquay Formation to Top Precambrian						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
191	Sec.	16	33	27	3	261.43	646.00
	Restriction A PNG from Base Mannville Group to Top Precambrian						
192	Sec.	28	36	27	3	258.19	638.00
	Restriction A K						
193	Sec.	29	36	27	3	259.00	640.00
	Restriction A B						
194	Sec.	30	36	27	3	259.00	640.00
	Restriction A B						
195	Sec.	2	37	27	3	259.00	640.00
	Restriction A K						
196	Sec.	3	37	27	3	259.00	640.00
	Restriction A S/2, NW & Lsds 9, 15 & 16: PNG from Surface to Top Precambrian Lsd 10: PNG from Base Mannville Group to Top Precambrian						
197	Sec.	15	22	28	3	259.00	640.00
198	Sec.	23	22	28	3	257.38	636.00
199	Sec.	25	22	28	3	260.62	644.00
200	NE	26	22	28	3	64.35	159.00
	Restriction A						
201	Sec.	36	22	28	3	259.00	640.00
	Restriction A B1 C						
202	Sec.	36	28	28	3	259.00	640.00
	Restriction K PNG from Base Colorado Group to Top Precambrian						
203	Sec.	2	29	28	3	259.00	640.00
204	Sec.	22	29	28	3	259.00	640.00
	Restriction A						
205	S/2	17	30	28	3	129.50	320.00
	Restriction K						
206	Sec.	10	33	28	3	259.00	640.00
	Restriction A PNG from Base Mannville Group to Top Precambrian						
207	Sec.	11	33	28	3	260.62	644.00
	Restriction A PNG from Base Mannville Group to Top Precambrian						
208	Sec.	25	27	29	3	259.00	640.00
	Restriction A						
209	NE	26	27	29	3	64.75	160.00
	Restriction A						
210	Sec.	36	27	29	3	259.00	640.00
	Restriction A N/2, SW & Lsds 1, 7 & 8: PNG from Surface to Top Precambrian Lsd 2: PNG from Base Mannville Group to Top Precambrian						
211	NE	26	28	29	3	64.75	160.00
	Restriction A						
212	E/2 & Frac. W/2	27	28	29	3	179.92	444.60
213	E/2 & Frac. W/2	34	28	29	3	179.92	444.60
214	NE & Water Ptn. S/2 & NW	26	29	29	3	86.24	213.10
	Restriction A E						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
215	E/2	1	30	29	3	129.50	320.00
Restriction A							

SECTION D

AREA I LLOYDMINSTER AREA

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
216	Sec.	11	49	19	3	259.00	640.00
Restriction A							
217	Sec.	12	49	19	3	259.00	640.00
Restriction A K							
218	Sec.	16	49	20	3	259.00	640.00
Restriction A K							
219	Sec.	6	50	20	3	259.00	640.00
Restriction A							
220	N/2	34	47	21	3	130.31	322.00
221	S/2 & NE	11	48	21	3	195.46	483.00
Restriction A C							
222	Sec.	4	50	21	3	260.62	644.00
Restriction A							
223	Lsd 5 of Sec.	30	50	21	3	16.29	40.25
Restriction A K							
224	Sec.	2	51	21	3	267.90	662.00
225	Sec.	4	51	21	3	268.31	663.00
Restriction A							
226	Sec.	11	51	21	3	260.62	644.00
Restriction A							
227	N/2 & Lsd 5 of Sec.	12	51	21	3	146.60	362.25
Restriction A J							
228	Sec.	20	44	22	3	259.00	640.00
Restriction A							
229	Sec.	28	44	22	3	259.00	640.00
Restriction A							
230	Sec.	29	44	22	3	259.00	640.00
231	Sec.	30	44	22	3	259.00	640.00
PNG from Base Colorado Group to Top Precambrian							
232	Lsd 8 of Sec.	28	49	22	3	16.19	40.00
233	W/2	28	49	22	3	129.50	320.00
Restriction A							
234	Sec.	24	51	22	3	259.00	640.00
Restriction A							
235	Sec.	26	51	22	3	259.00	640.00
Restriction A							
236	Sec.	36	51	22	3	259.00	640.00
Restriction A							

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
237	Sec.	25	53	22	3	259.00	640.00
	Restriction A PNG from Surface to Top Mannville Group Pet from Top Mannville Group to Base Mannville Group PNG from Base Mannville Group to Top Precambrian						
238	Sec.	30	42	23	3	257.38	636.00
	Restriction A						
239	Sec.	14	44	23	3	259.00	640.00
	Restriction A						
240	N/2	10	46	23	3	129.50	320.00
	Restriction A C						
241	Sec.	11	46	23	3	259.00	640.00
	Restriction A C						
242	Sec.	28	49	23	3	259.00	640.00
	Restriction A K						
243	W/2, NE & Lsd 7 of Sec.	34	49	23	3	210.44	520.00
	Restriction K						
244	Sec.	10	50	23	3	259.00	640.00
	Restriction A						
245	Sec.	3	43	24	3	259.40	641.00
	Restriction A						
246	S/2 & NE	31	44	24	3	242.81	600.00
	Lsds 12, 13 & 14 of Sec.	31	44	24	3		
	Restriction A						
247	S/2	16	45	24	3	129.50	320.00
	Restriction A						
248	N/2	16	45	24	3	129.50	320.00
	Restriction A						
249	Sec.	22	46	24	3	259.00	640.00
	Restriction A C						
250	Sec.	28	46	24	3	259.00	640.00
	Restriction A C						
251	Lsds 1, 7 & 8 of Sec.	4	51	24	3	50.99	126.00
	Restriction A C						
252	SW	20	51	24	3	114.38	282.64
	Lsds 11, 12 & 14 of Sec.	20	51	24	3		
	Restriction A C						
253	NW	24	51	24	3	64.75	160.00
	Restriction A K						
254	S/2 & NW	6	52	24	3	244.33	603.75
	Lsds 9, 10 & 15 of Sec.	6	52	24	3		
	Restriction A C						
255	Sec.	29	53	24	3	259.00	640.00
	Restriction A C						
256	S/2 & NE	30	53	24	3	242.81	600.00
	Lsds 12, 13 & 14 of Sec.	30	53	24	3		
	Restriction A						
257	Sec.	32	53	24	3	259.00	640.00
	Restriction A S/2, NE & Lsds 12, 13 & 14: PNG from Surface to Top Precambrian Lsd 11: PNG from Base Mannville Group to Top Precambrian						
258	E/2	2	38	25	3	129.50	320.00
	PNG from Base Mannville Group to Top Precambrian						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
259	W/2	2	38	25	3	129.50	320.00
260	Sec.	36	43	25	3	259.00	640.00
	Restriction A						
261	S/2 & NE	2	47	25	3	241.19	596.00
	Lsds 11, 12 & 13 of Sec.	2	47	25	3		
262	S/2 & NW	14	47	25	3	194.25	480.00
	Restriction A K						
263	S/2 & NE	16	47	25	3	242.81	600.00
	Lsds 12, 13 & 14 of Sec.	16	47	25	3		
	Restriction A						
264	Sec.	10	49	25	3	259.00	640.00
	Restriction A						
265	S/2, NE & Lsds 11 & 12 of Sec.	11	52	25	3	226.62	560.00
	Restriction A						
266	Sec.	30	52	25	3	259.00	640.00
	Restriction A						
	S/2, NW & Lsds 9, 10 & 15: PNG from Surface to Top Precambrian						
	Lsd 16: PNG from Base Mannville Group to Top Precambrian						
267	SE	11	38	26	3	64.35	159.00
268	SW	11	38	26	3	64.35	159.00
	Restriction A						
269	NW	11	38	26	3	64.35	159.00
270	NE	11	38	26	3	64.35	159.00
271	Sec.	9	41	26	3	259.00	640.00
272	Sec.	16	41	26	3	259.00	640.00
	Restriction A						
273	Sec.	2	42	26	3	257.38	636.00
	Restriction A B C F						
	S/2, NW & Lsds 9, 15 & 16: PNG from Surface to Top Precambrian						
	Lsd 10: PNG from Base Mannville Group to Top Precambrian						
274	Sec.	14	46	26	3	259.00	640.00
	Restriction K						
275	NE	26	49	26	3	64.75	160.00
	Restriction A						
	PNG from Base Mannville Group to Top Precambrian						
276	Lsd 14 of Sec.	16	50	26	3	16.19	40.00
	Restriction A K						
277	S/2, NE & Lsds 12 & 14 of Sec.	30	51	26	3	227.23	561.50
	Restriction A						
278	Sec.	32	51	26	3	259.00	640.00
	Restriction A						
279	Sec.	27	40	27	3	259.00	640.00
	PNG from Base Colorado Group to Top Precambrian						
280	Sec.	34	40	27	3	259.81	642.00
281	Water Ptn. Lsd 4 of Sec.	27	44	27	3	10.60	26.20
	Restriction A B E S30						
282	NE	13	45	27	3	64.75	160.00
283	Sec.	28	52	27	3	259.00	640.00
	Restriction A K						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
284	Sec.	10	44	28	3	259.00	640.00
	Restriction A						
285	Water Ptn. SW	15	44	28	3	24.65	60.90
	Restriction A E						
286	Water Ptn. SE	25	47	28	3	6.23	15.40
	Restriction A E						
287	Frac. E/2	22	48	28	3	19.22	47.50
288	Frac. W/2, SE & Water Ptn. NE	24	53	28	3	148.68	367.40
	Restriction A E						